
CARIBBEAN REGIONAL RESPONSE TEAM GUIDANCE FOR THE DISPOSAL OF CONTACT WATER IN INLAND, OCEAN, AND COASTAL WATERS

Revision: December 13, 2004

INTRODUCTION

The decision to dispose of contact water within inland, ocean, and coastal waters rests with the federal On-Scene Coordinator (OSC) and the Unified Command (UC)¹. This document provides the Caribbean Regional Response Team (CRRT) guidance and decision-making tools to support and assist OSC/UC actions within the region when they are pursuing the disposal of contact water. The information contained within this document was developed strictly to identify issues and provide consistent viewpoints and procedures to assist the OSC/UC and alleviate potential barriers that may inhibit the decision process. This is a planning and preparedness effort and we encourage Area Committee members to incorporate concepts and information from this document into their respective Area Contingency Plans. It is structured in three sections. Section I defines the purpose, authority, and scope of the process. Section II contains the general guidance and procedures that may be considered by the OSC/UC when conducting disposal of contact water on applicable oil spills throughout the Caribbean Region. Section III contains appendices and includes:

- A placeholder for protocols for each state to establish specific conditions or procedures for conducting any disposal of contact water inside commonwealth/territorial waters (3 miles or less from shore), and for special managed areas if applicable, and the approval or final decision process for conducting such operations.
- Decision tree for supporting contact water disposal or decanting operations;
- Suggested procedures, guidance, and standards for the proper contact water disposal or decanting operations;
- Suggested monitoring protocols; and
- Optional Information/Decision checklist for contact water disposal operations.

¹ Contact Water is defined as any water that has come in contact and/or is contaminated with “oil”, as defined in the Clean Water Act (CWA) as amended by the Oil Pollution Act of 1990 (OPA 90), Title I – Oil Pollution Liability and Compensation, Sec. 1001. Definitions. (23) “oil” means oil of any kind or in any form, including, but not limited to, petroleum, fuel oil, sludge, oil refuse, and oil mixed with wastes other than dredge spoil, but does not include petroleum, including crude oil or any fraction thereof, which is specifically listed or designated as a hazardous substance under subparagraphs (A) through (F) of section 101(14) of the Comprehensive Environmental Response, Compensation, and Liability Act (42 U.S.C. 9601) and which is subject to the provisions of that Act.

SECTION I

Purpose

The purpose of this guidance is solely to support and enhance the OSC/UC's ability to quickly determine the best course of action when addressing the disposal of contact water into inland, ocean, and coastal waters. This guidance outlines the decision-making process, identifies issues, suggests procedures, and provides checklists to help standardize the contact water disposal options. This guidance is a planning and preparedness tool that can be taken in part or in whole and incorporated into various Area Contingency Plans.

As mentioned earlier, the disposal of contact water is an OSC/UC decision and no CRRT concurrence or consultation is necessary. However, the CRRT recognizes that in some instances the physical containment and collection of contact water during significant oil spill incidents is unfeasible or inadequate and the effective disposal of contact water as an oil spill response technique must be considered. These guidelines were developed to allow the federal On-Scene Coordinator and their state On-Scene Coordinator partners, within the Unified Command, to employ concepts or tools from this guidance to help or assist in the disposal of contact waters to:

- Prevent or substantially reduce a hazard to human life;
- Minimize the environmental impact of spilled oil;
- Take full advantage of available containment/collection resources in an effort to enhance the efficiency of the overall removal operation; or
- Reduce or eliminate economic or aesthetic losses which would otherwise presumably occur without the use of this technique.

Authority

Subpart D of the National Oil and Hazardous Substances Contingency Plan (NCP) provides that the federal On-Scene Coordinator (OSC) in consultation with the federal trustee representatives may authorize the disposal of contact waters during oil spills.

Commandant, U.S. Coast Guard has pre-designated the USCG Captains of the Port as federal On-Scene Coordinators (OSC) for coastal zone oil spills and has delegated authority and responsibility for compliance with Section 311 of the Federal Water Pollution Control Act or Clean Water Act, as amended, to them. The EPA has delegated its authority for authorization of disposal of contact water to the EPA representative to the CRRT. The CRRT representatives from the Department of Commerce (DOC), the Department of Interior (DOI), and the State have been delegated authority by their representative agencies or governments to represent natural resource trustee concerns and serve as consultants to the CRRT or OSC on these matters.

Scope

This guidance covers protocols that provide the OSC/UC with procedures and process to pursue the conditional disposal of contact water to enhance response/removal operations for oil spills within the boundaries of the Caribbean Region.

In accordance with response planning regimes required by the Clean Water Act as amended by OPA 90, the responsible party (RP) will be expected to provide sufficient containment, collection, and storage resources in accordance with accepted response plans. The process for disposal and discharge of contact water explained within this document **should be considered a last resort response** to address a lack of available storage resources or to ensure an efficient response.

Conditions for Disposal of Contact Water

The term “disposal of contact water” applies to operations whereby water containing quantities of oil, resembling criteria described in 40 CFR 110 and mostly in the form of oil sheens resulting from oil/water separation activities (e.g., skimming, vacuum removal, etc.) is returned to the inland, ocean, or coastal waters after most of the free oil is contained and separated. This guidance provides consistent and standard procedures for the disposal of contact water operations conducted within the jurisdiction of the Caribbean Region. The authority to authorize the disposal of contact water rests with the federal OSC and may not be delegated. Decisions made in this regard shall be in accordance with procedures developed by the applicable OSC/UC, the Area Contingency Plan (ACP), and consistent with the specific procedures established within Appendix I of this document.

SECTION II

Suggested General Protocol and Guidance

Specific guidance concerning disposal of contact water operations, monitoring, and decision-making are contained in the Appendices to this document. The following general issues are offered for consideration concerning the disposal of contact water operations falling under the provisions of this guidance:

- **Health and Safety Concerns** – Assuring worker’s health and safety is the responsibility of employers and ultimately the federal OSC who should comply with all Occupational Health and Safety Administration (OSHA) regulations. Prior to any disposal of contact water operations, a site safety plan should be submitted and approved by the federal OSC and the Unified Command.
- **Monitors** representing the OSC, EPA, federal trustee agencies, the affected State, and the responsible party should have the opportunity to monitor disposal of contact water operations, when feasible. Further monitoring to establish “Continue/Discontinue” data for

input to the OSC can be conducted in accordance with protocols outlined in the monitoring program contained in Appendix IV.

- Prior to any disposal of contact water operations, the OSC may review the Decision Tree contained within Appendix II and complete the checklist contained within Appendix V. These tools are optional and have been provided to assist the OSC/UC in consistently implementing this response technique.
- The checklist found within Appendix V can be completed for disposal of contact water and provided to interested parties (e.g., the UC, the CRRT, etc.). This checklist provides a standard tool to document all pertinent issues or concerns have been addressed or considered.
- The OSC should continuously evaluate the decision to dispose of contact water.
- Disposal of contact water should be conducted by oil response trained professionals using recognized techniques and technology.
- Mechanical oil recovery equipment and/or materials should be mobilized on-scene, when feasible, for backup and complimentary response capability.
- Disposal of contact water should be conducted in accordance with consultations approved by the DOI and DOC, under section 7 of the Endangered Species Act. Prior to beginning disposal of contact water, an on-site survey should be conducted in consultation with natural resource specialists to determine if any threatened or endangered species are present in the disposal area or otherwise at risk from any disposal operations. Measures will be taken to prevent risk of injury to any wildlife, specially endangered or threatened species. Examples of potential protection measures may include moving the locations of the disposal of contact water to an area where listed species are not present and physical removal of individuals of listed species under the authority of the trustee agency.
- Documentation of disposal of contact water operations may be accomplished within any required reports. If an OSC Report or any other report medium is not required as a result of the incident, a special report is not necessary to document the disposal of contact water operation. If CRRT action is needed to support an operation, a verbal report should be made at the next CRRT meeting to review the process.
- Recommendations for changes or modification to this guidance should be presented to the CRRT at any time.

SECTION III

APPENDICES:

- **Appendix I** – Placeholder for protocols for Puerto Rico and the USVI, which establish specific conditions or procedures for conducting any disposal of contact water inside commonwealth/territorial waters (3 miles or less from shore), and for special managed areas if applicable, as well as the final decision-making authority and procedure for a given state.
- **Appendix II** - Decision tree for supporting contact water disposal or decanting operations.
- **Appendix III** – Suggested procedures, guidance, and standards for the proper contact water disposal or decanting operations.
- **Appendix IV** – Suggested monitoring protocols.
- **Appendix V** - Information/Decision checklist for contact water disposal operations.

APPENDIX I

Specific Protocols, Procedures, or Guidance for Puerto Rico and the U.S. Virgin Islands

Separate protocols for each state, which establish specific conditions or procedures for conducting any disposal of contact water inside commonwealth/territorial waters (3 miles or less from shore), and for special managed areas if applicable, as well as the final decision-making authority and procedure for a given state or commonwealth.

- **Puerto Rico**

No specific protocols at this time.

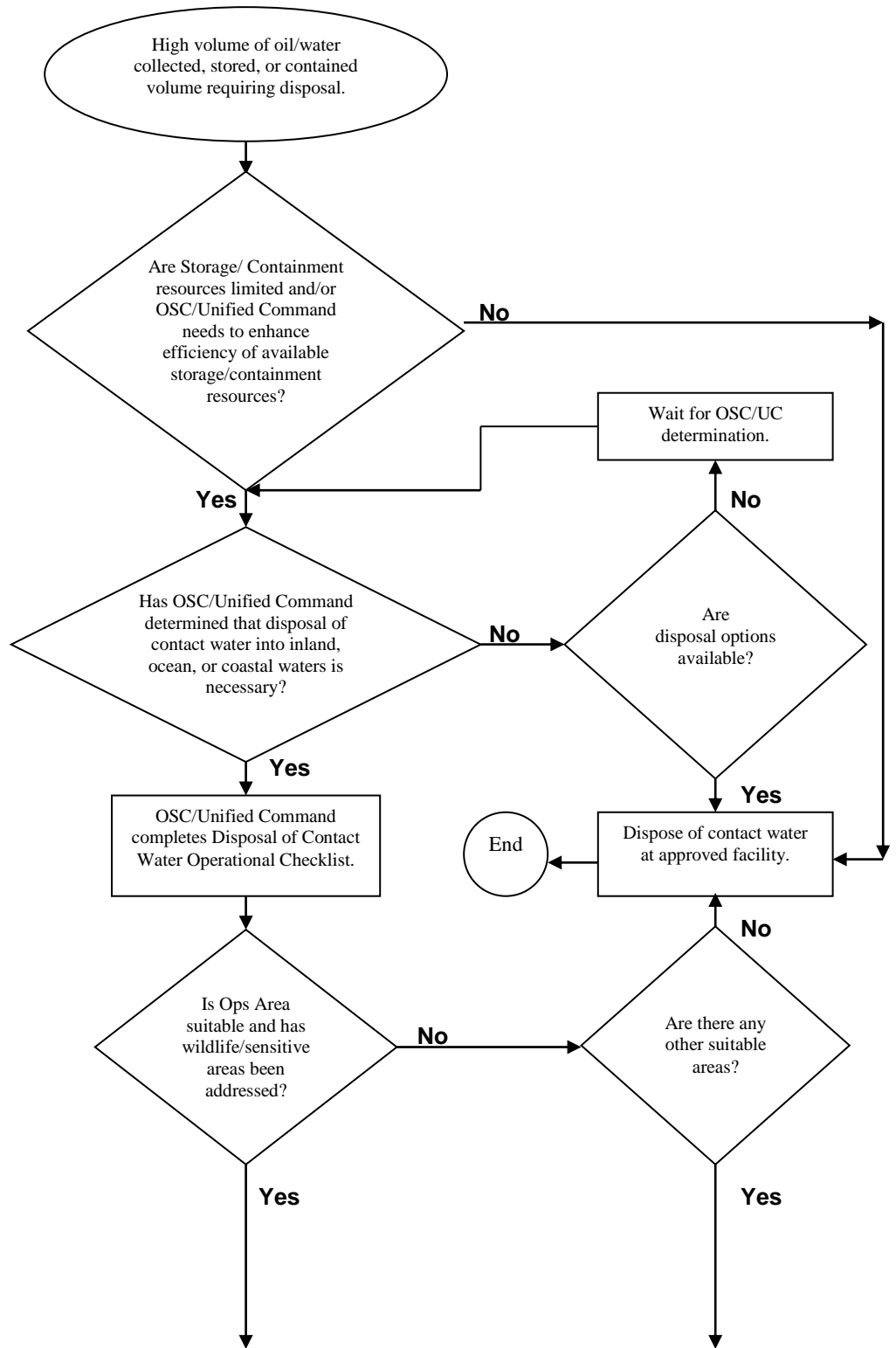
- **U.S. Virgin Islands**

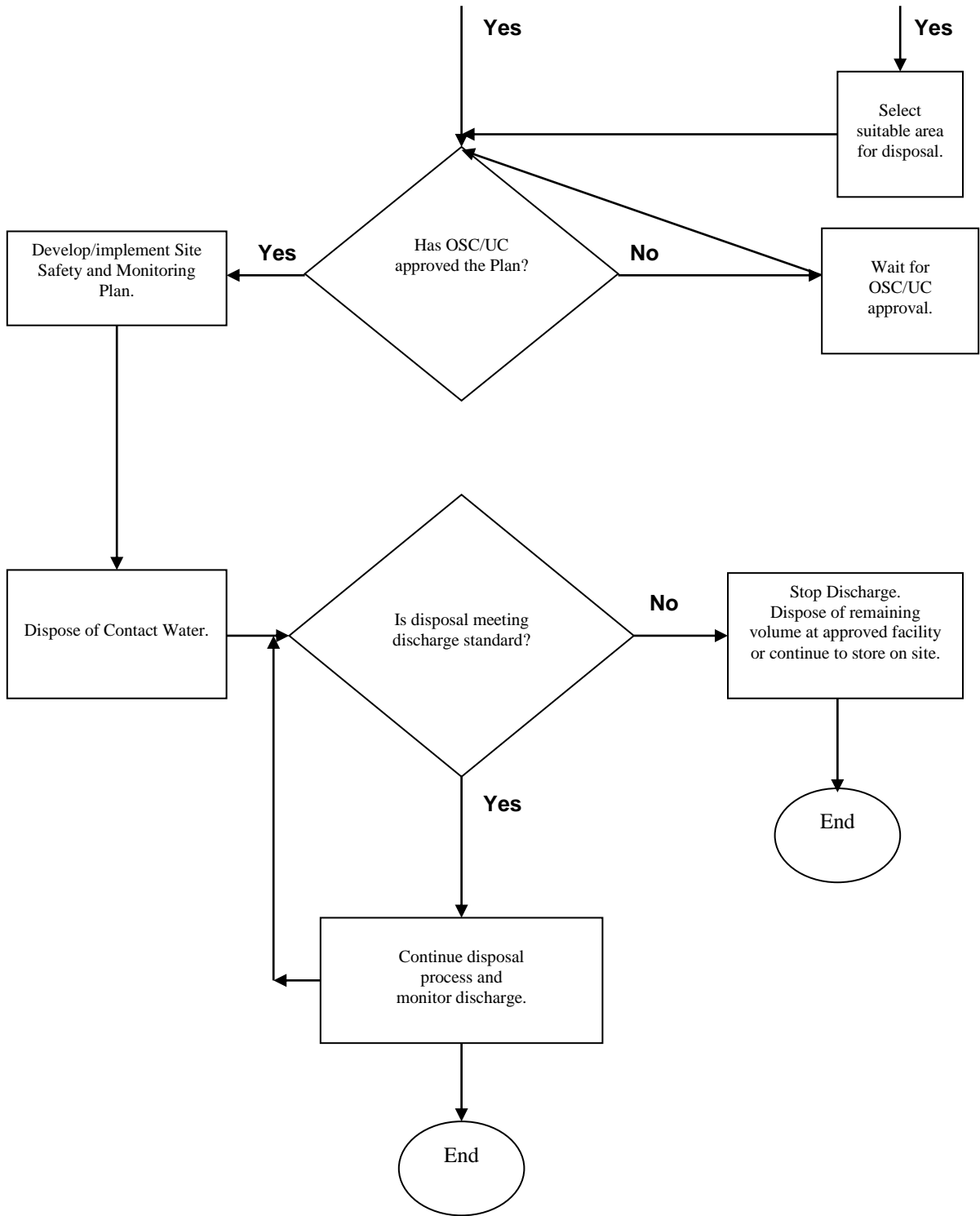
No specific protocols at this time.

APPENDIX II

Disposal of Contact Water Decision Tree

DISPOSAL OF CONTACT WATER DECISION TREE





APPENDIX III

Disposal of Contact Water Operational Guidance

Procedures, guidance, and standards for the proper contact water disposal or decanting operations. Given the indicators noted above and other indicators identified during the pollution incident, the OSC/Unified Command must determine a standard for the disposal of contact water into U.S. navigable waters. Any of the following proposals or combinations thereof may be chosen to support the operation. Although these standards are not all inclusive, they may be used as a starting point from which to develop a standard that would best serve the conditions of the pollution incident set before the OSC/Unified Command.



Discharge to the Point of Pure Pollutant. This standard maximizes the amount of pure pollutant remaining in the storage resource. Monitoring is conducted by visual observation at the point of discharge. Decanted oil/water mixture is discharged into an area surrounded by containment boom that can be controlled by releasing the substance into a non-sensitive area or recovering the discharged substance. Pump rates of the decanted oil/water mixture into the contained area should be monitored and controlled closely with shutdown procedures well known by the personnel conducting the operation.



Sheen Test. This standard ensures the amount of pollutant remaining in the storage resource is a near oil/water mixture. This standard essentially controls the discharge to the point of the definition of a "harmful quantity". Monitoring is conducted by visual observation at the point of discharge. Decanted oil/water mixture is discharged into an area surrounded by containment boom that can be controlled by releasing the substance into a non-sensitive area or recovering the discharged substance. Pump rates of the decanted oil/water mixture into the contained area should be monitored and controlled closely with shutdown procedures well known by the personnel conducting the operation.



Discharge Testing/Analysis. This standard is the most conservative approach and controls the discharge to the desired the amount of pollutant acceptable by the OSC/Unified Command being released into U.S. navigable waters. Monitoring is conducted by testing and laboratory analysis from samples taken at the discharge point. Decanted oil/water mixture is discharged into a area surrounded by containment boom that can be controlled by releasing the substance into a non-sensitive area or recovering the discharged substance. Pump rates of the decanted oil/water mixture into the contained area should be monitored and controlled closely with shutdown procedures well known by the personnel conducting the operation. The limiting factor in conducting this type of monitor is the sample analysis time and the ability to proceed with the operation uninhibited. Where possible, within planning and preparedness efforts, sampling protocols identifying acceptable discharge levels and technical teams to conduct this monitoring procedures should be developed prior to the event.

APPENDIX IV

Disposal of Contact Water Monitoring Protocol.

During disposal of contact water operations, there is a need to monitor the operation to ensure that agreed upon standards and provisions are met and maintained during the activity. The objective of monitoring the disposal of contact water is to validate and ensure that the arrangement or setup of the operation is according to a agreed upon design and that the discharge standard developed for the operation is continually enforced.

Elements of a Good Monitoring Program.

Elements of a good monitoring program should include:

- **Clear Objectives** - Define the question(s) to be answered from the monitoring program. They must be able to support decisions on further use of the technique.
- **Meaningful Discharge Standard** - Any tests or standards developed to determine the extent of the acceptable discharge during the disposal of contact water should be operationally feasible to the extent practical. The ability to measure or determine whether the standard has been met should not be so laborious a protocol as to prohibit the possibility of conducting the operation. The discharge standard should be viewed as a "tradeoff" where our goal is to do no further harm by weighing the amount of product "decanted" or returned back to the environment versus the ability to remove, store, and contain greater amounts of pure pollutant on scene more efficiently.
- **Monitor Protocol Design** - At a minimum, the testing/monitoring regime during disposal of contact water should involve replicate observations at both discharge and non-discharge (control) areas before and after the operation. Controls should be similar to the discharge site in all ways except the actual conduct of the disposal of contact water. In some cases, it may be appropriate to use a site (before discharge) as its own control for comparing the effects after the discharge of contact water.
- **Trained Team for Preparation and Observation** - Proper monitoring during the disposal of contact water relies heavily on visual observations and an understanding of the operation's mechanism of action, environmental concerns, and expected or desired results. Thus, it is critical that the team members be both skilled in the design and implementation of the operation and trained in how to observe and monitor. Untrained team members without a background or knowledge in the ultimate objectives and goals of this type of operation will not be able to provide the Unified Command with appropriate protocols and meaningful evaluations of the operations' success, efficiency, effectiveness, and results. OSCs are strongly encouraged to use teams that are pre-identified through their respective planning doctrine.

Testing and Monitoring Procedures.

It is suggested that the testing and monitoring protocol follow five (5) levels outlined below. Depending of the questions and concerns that need to be answered during the operation will dictate which discharge measure you will use during Level 1 (**this is also addressed in the checklist provided within Appendix V and should already be complete and known before addressing desired monitoring standards**). The decision on which protocol you will use may involve the following indicators:

- General environment where the operation is being conducted (e.g., inland, near shore, offshore, etc.);
- The location or proximity of the operation to environmental or economically sensitive resources;
- The availability of appropriate containment and storage for recovered oil; and
- The efficiency of offloading full storage receptacles (e.g., tank barge, dracone, inflatable barge, temporary shore side tanks, etc.).

Level 1: Choosing a Discharge Standard.

Given the indicators noted above and other indicators identified during the pollution incident, the OSC/Unified Command must determine a standard for the disposal of contact water into U.S. navigable waters. Any of the following proposals or combinations thereof may be chosen to support the operation. Although these standards are not all inclusive, they may be used as a starting point from which to develop a standard that would best serve the conditions of the pollution incident set before the OSC/Unified Command.



Discharge to the Point of Pure Pollutant. This standard maximizes the amount of pure pollutant remaining in the storage resource. Monitoring is conducted by visual observation at the point of discharge. Decanted oil/water mixture is discharged into an area surrounded by containment boom that can be controlled by releasing the substance into a non-sensitive area or recovering the discharged substance. Pump rates of the decanted oil/water mixture into the contained area should be monitored and controlled closely with shutdown procedures well known by the personnel conducting the operation.



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Level 2: Effectiveness of Protocol Standard. The objective is to determine if the protocol standard is working under the existing field conditions. The protocol standard should be reviewed and approved by agency representatives and operations staff. The response operations should suggest changes to the protocol to make them feasible in the filed while meeting stated goals and objectives. They will also identify the equipment and resources necessary to support the protocol. Measures of effectiveness can be visual, as long as they are objective and well defined (e.g., sheen test, level of oil decanted and discharge, etc.) or based on sampling and chemical analysis. Be sure to evaluate:

- Equipment used to support the operation (e.g., pumps, shutdowns, containment boom effectiveness, etc.);
- What logistics are required and thus potential problems for full-scale operations;
- Physical impacts during the operation (e.g., sea state allowing oil/water separation, ability to safety pump oil from receptacle and control the rate of discharge, etc.); and
- Recoverability of decanted/discharged oil from containment area if the goal or objective is to recapture the bulk of the intended discharge.

Level 3: Effects of the Operation. The objective is to determine if the operation or use of the disposal of contact water protocol of choice results in impacts to natural resources that are likely to cause more harm than the tradeoff of not being as efficient in recovery and containment operations. This monitoring scheme in most cases can be conducted by observing the area of the discharge/containment portion of the operation. The end results of the decanted and discharged pollutant needs to be within the standard identified in the developed protocol. The main question to be answered is: "Is the tradeoff acceptable, given the noticeable increase in the ability to collect and store recovered oil on-scene?" Points to consider include:

- Has the efficiency of the recovery and collection process increased;
- Is the containment site for the decanted/discharged oil in the best feasible area to do the least harm to natural resources; and
- Have descriptive near-shore surveys at the discharge site been conducted to allow a comparison of the operation before and after the initiation of the protocol.

Level 4: Operational First-Use Monitoring. The objective is to determine if full-scale operational use of the selected disposal of contact water protocol is effective and does not have unacceptable impacts. Again, it is necessary to have a detailed monitoring plan for approval by involved agencies. Operations will need to know that monitoring will be conducted, so plans can be made to give the monitoring staff site access and notification as needed.

Level 5: Continued Monitoring. The objective is to routinely monitor the progress of the disposal of contact water operation to assess the need for modifying the protocol used. Field monitors should ensure that the approved methods are being properly implemented. Weather, sea-state, or other physical processes may render approved methods ineffective, requiring either termination of the operation or the adjustment to other methods.

APPENDIX V

Disposal of Contact Water Operational Checklist

The CRRT has developed this “Disposal of Contact Water Operational Checklist” to support and assist the OSC and Unified Command member agencies in their respective decision-making for various contact water disposal operations. This checklist could be used as a guide to ensure all issues and operational standards are addressed.

The checklist separates the operational information into the following “Steps”. The completion or the need to address these “Steps” will result in a methodical protocol for decision-making or operational implementation of disposal of contact water procedures. This checklist can also be used as an operational plan for the event. The “Steps” are as follows:

- **Step 1**: Spill, Pollutant, and Environment Background Information
- **Step 2**: Evaluating the Need to Dispose of Contact Water
- **Step 3**: Operational Feasibility Checklist
- **Step 4**: Operational Acceptability
- **Step 5**: Controls, Conditions, and Monitoring

Disposal of Contact Water Operational Checklist

Step 1: Spill, Pollutant, and Environment Background Information

General Information:

A. Name of Incident: _____

B. Responsible Party (if known): _____

C. Date and Time of the Incident: _____

D. Type of Incident: _____ Vessel Casualty
_____ Facility Incident
_____ Tank Truck Incident
_____ Transfer Operation (Vessel, Facility, Truck, or Pipeline)
_____ Explosion
_____ Vehicle Accident
_____ Blowout
_____ Pipeline
_____ Mystery
_____ Other: _____

E. Spill Location: _____

F. Distance and Direction to nearest human use areas (e.g., schools, hospitals, recreation areas, surface water intakes, public wells, etc.):

<u>Area</u>	<u>Distance</u>	<u>Direction</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Pollutant/Oil Information:

G. Product(s) Released: _____ Heavy Crude
_____ Bunker C/#6 Fuel Oil
_____ Medium Crude
_____ Diesel/#2 Fuel Oil
_____ Jet Fuels
_____ Gasoline
_____ Other (please specify): _____

H. Product Details: Product Name: _____
Viscosity: _____
API Gravity: _____
Pour Point: _____

Percent Evaporation in: 24 Hours - _____ 48 Hours - _____

I. Estimated Volume of Released oil: _____ gals _____ bbls

J. Estimated Volume of oil potentially released: _____ gals _____ bbls

K. Release Status: _____ Continuous _____ Intermittent

One Time Only, Now Stopped? Yes _____ No _____

If Continuous or Intermittent, Specify Rate of Release: _____ gals/bbls per hour

L. Estimated Surface Area Covered: _____ acres/sqft

Environment Information:

M. Current Weather: _____ Clear
_____ Partly Cloudy
_____ Overcast
_____ Rain/Fog
_____ Inversion

24 – Hour Projection: _____

48 – Hour Projection: _____

Wind Speed:

	<u>Surface</u>	<u>Forecasted</u>
Current Wind Speed (mph):	_____	_____
Direction (from):	_____	_____
24-Hour Projection (mph):	_____	_____
Direction (from):	_____	_____
48-Hour Projection (mph):	_____	_____
Direction (from):	_____	_____

Note: Any information from visual overflights of the slick, including estimations of slick thickness, should be included here. All additional available information pertaining to physical characterization of spilled oil should be included here.

Step 2: Evaluating the Need to Dispose Of Contact Water

General Information:

A. Are there adequate on-scene storage and containment receptacles to facilitate the recovery of the oil within the area of the proposed operation? Yes _____ No _____

B. Considering the spill size, forecasted weather and trajectories, amount of available equipment, is there time to deploy additional storage and containment receptacles if needed?
Yes _____ No _____

C. Considering the spill size, forecasted weather and trajectories, amount of available equipment, is there time to deploy equipment and resources that are needed to support a disposal of contact water

operation? Yes _____ No _____

- D. At first look and given available resources is there a need to maximize the amount of recovered oil contained in available storage tanks, vessels, bladders, etc. before having to send those resources off scene to be emptied at proper reception facilities? Yes _____ No _____
- E. Briefly, are the tradeoffs acceptable in conducting a disposal of contact water operation at the spill site given the natural resources and environment or economic sensitivity of the area?
Yes _____ No _____, Please explain:

Step 3: Operational Feasibility Checklist

Weather and Oil Conditions:

- A. Are weather conditions (e.g., sea-state, current, winds, etc.) acceptable to conduct disposal of contact water operations? Yes _____ No _____
- B. Are environmental conditions considering safety, type and condition of the oil, the ability of the oil and water to separate, and other factors suitable to conduct disposal of contact water operations?
Yes _____ No _____

Habitats Impacted and Resources at Risk:

- A. Site Owner/Manager (federal/tribal/state/private) notified and consulted? Yes _____ No _____

Name:
Address:
Phone:

- B. State Natural Resource Agency notified and consulted? Yes _____ No _____

Name/Agency:
Address:
Phone:

- C. Applicable Federal Natural Resource Trustees notified and consulted? Yes _____ No _____

_____ Department of Interior/U.S. Fish and Wildlife Service/National Parks Service
_____ Department of Commerce/National Oceanic and Atmospheric Administration
_____ U.S. Forest Service
_____ Department of Defense
_____ Other: _____

- D. Surface water intakes and/or public wells: Yes _____ No _____

- E. Habitat Type(s) Threatened:

- Mangroves
- Seagrass
- Coral Reef
- Wetlands:
 - Estuarine
 - Riverine
 - Lacustrine
 - Palustrine

F. Seasonal Concerns: Yes No

Comments: _____

G. Biological Resources Present: (describe significant issues such as large concentrations, breeding activities, rookeries, designated critical habitat, etc.)

- T&E Species, including plants (list):
- Mammals
- Waterfowl
- Wading Birds
- Diving Birds
- Shore Birds
- Raptors
- Fish
- Reptiles
- Amphibians
- Other: _____
- Comments/Attachments (i.e., ESI Maps, etc.)

H. Natural Areas (list)

- National Park:
- National Wildlife Refuge:
- National Forest:
- State Park:
- State Wildlife Area:
- Other Natural Areas: _____
- Comments: _____

I. Historic, Cultural, and Archeological Resources

- Unknown
- Not Present

_____ Present, if so, contact FOSC Historic Property Specialist and/or the State Historic Preservation Office (SHPO) pursuant to the Programmatic Agreement on Protection of Historic Properties During Emergency Response.

Name:
Address:
Phone:

Equipment and Personnel:

- A. Has proposed disposal of contact water site been isolated? Yes _____ No _____
- B. Is there a Site Safety Plan in place? Yes _____ No _____
- C. Are the appropriate pump, containment, and other associated equipment on-scene?
Yes _____ No _____
- D. Are the appropriate personnel on-scene? Yes _____ No _____
- E. Personnel trained, equipped with safety gear, and covered by the Site Safety Plan?
Yes _____ No _____
- F. Communications system to communicate with on site personnel and vital operational functions (e.g., shutdown, monitor staff, etc.) available and working? Yes _____ No _____

Proposed Disposal of Contact Water Operations Plan:

- A. Proposed Discharge Standard (check the appropriate protocol)

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

Discharge to the Point of Pure Pollutant

Sheen Test

Discharge Testing/Analysis

- B. Estimated amount of oil involved in operation: Surface Area _____ sq ft, Volume _____ gal/bbl
- C. Estimated amount of oil/water mixture to be discharged: Volume _____ gal/bbl
- D. Estimated duration of the operation: _____ min/hr
- E. Method for terminating the operation: _____
- F. Ability to collect discharged substance: Yes _____ No _____
- G. Monitoring protocols in place? Yes _____ No _____ if yes, attach additional monitoring plans/needs and specify the oversight agency. _____

Step 4: Operational Acceptability

Evaluation of Anticipated Operation:

- A. Using an appropriate chart, plot and calculate the following locations and distances:
1. Location of proposed operation in relation to the source.
 2. Location of proposed operation in reference to the nearest sensitive environmental or economic resource.
 3. Location of proposed operation in reference to nearby human habitation/use areas, (e.g. towns, recreational use areas, airports/strips, roads, etc.)
- B. Populations of special concern:
1. Schools _____
 2. Hospitals _____
 3. Communities _____
- C. Is there a risk of accidental discharge from storage containers on site? Yes _____ No _____
- D. Are there additional pollutants present in the oil being recovered? Yes _____ No _____
- E. Will discharged oil during disposal of contact water operations be contained or properly released into an acceptable area? Yes _____ No _____

Determination of Acceptability:

- A. Will the discharged oil/water mixture from the disposal of contact water operation impact a natural resource, sensitive area, or inhabited community? Yes _____ No _____

If No, Operation is Acceptable, Proceed to Step 5.

If Yes, Continue with B.

- B. Can the impact be acceptably managed or are the tradeoffs acceptable? Yes _____ No _____

**If yes, implement any protection measures and authorize the operation.
Proceed to Step 5**

If No, do not authorize the operation.

Step 5: Controls, Conditions, and Monitoring

Operational Controls, Required for All Operations:

- A. Forecasted weather, winds, and sea conditions proper for intended operation? Yes _____ No _____
- B. Has operation been approved by the OSC/UC? Yes _____ No _____
- C. Have discharge standards been identified and are they acceptable? Yes _____ No _____
- D. Is discharge area controlled by establishing a containment plan or the identification of an acceptable discharge area? Yes _____ No _____
- E. Are proper shutdown procedures in place? Yes _____ No _____

Public Notifications:

- A. Public notification implemented or addressed (e.g., radio broadcast, safety zone broadcast to mariners, road closure, etc.)? Yes _____ No _____
- B. Press Releases communicated or addressed? Yes _____ No _____