

Acquisition Directorate

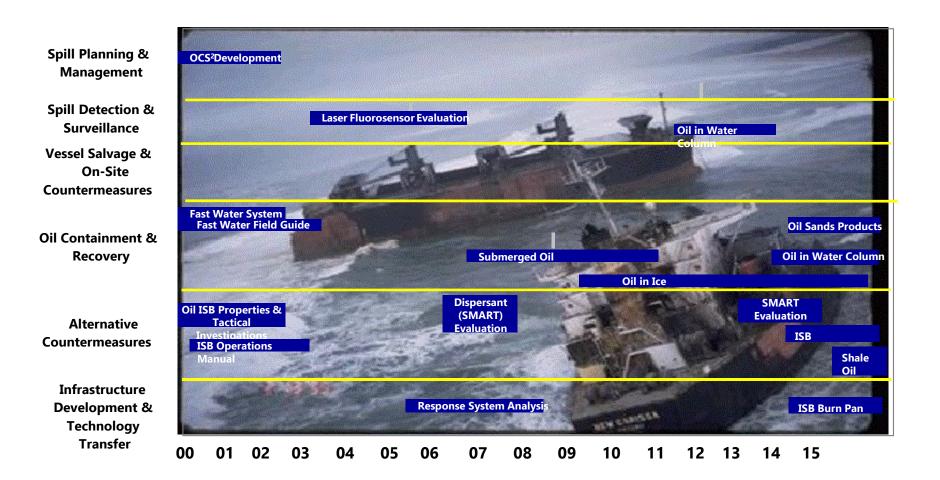
Research & Development Center

CG Research Update

RDC | Kurt Hansen (UNCLAS) RRT 4, March 3, 2016 RRT 1, May 4, 2016



RDT&E Funded Projects 2000-Present





Response to Oil In Ice

Mission Need: A group of methodologies to minimize the damage to the environment caused by spilled oil in extreme cold regions of the Arctic and Northern U.S.

Project Objectives:

- Develop equipment and techniques that can be used successfully to detect, track and recover oil in ice filled waters in all conditions.
- Test operational deployments of equipment by conducting a series of demonstrations in the Great Lakes and the Arctic of increasing complexity.
- Evaluate state of the art for response by supporting National Academy of Science (NAS) Arctic Response Assessment.

	Key Milestone / Deliverable Schedule:	
	Project Start	2 Nov 09 ✓
	Great Lakes Demonstration 3	22 Feb 13 ✓
*	Final Great Lakes Demonstration 3 Report	14 Jun 13 ✓
★	Review Recommendations from NAS Report	25 Jul 14 ✓
★	Arctic Shield 2014 Demonstration Report	16 Mar 15 ✓
	Decision Milestone: Follow-on work and Demo 4	
	Great Lakes Demonstration 4	May 16
*	Great Lakes Demonstration 4 Report	Aug 16
★	Final Report and Input for FOSC Guide	Feb 17
	Project End	Mar 17

DELAYED UNTIL JUNE

★ Indicates RDC product.



Acquisition Directorate Research & Development Center

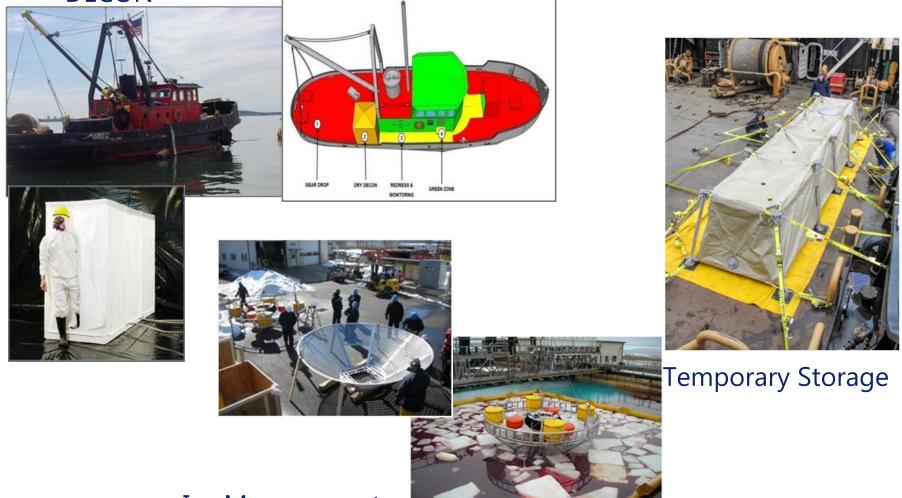




Sponsor: Stakehold	CG-MER ler(s): D9, D17, BSEE, USI	EPA, PAC-7
Project #: 4701	RDC POC: Mr. Kurt Hansen (860) 271-2600	CG-926 Domain Lead: Mr. Curtis Catanach
Expected	Benefit:	
Improve operational performance/efficiency/mission execution/resiliency		
Notes:		
Partnering with Great Lakes Restoration Initiative (GLRI).		

Developmental Tasks

DECON



Ice Management



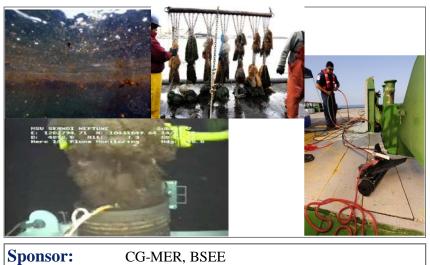
Detection and Mitigation of Oil within the Water Column

Mission Need: Accurately detect and mitigate subsurface oil within the water column to 10,000 feet.

Project Objectives:

- Develop new spill response technologies that detect and mitigate oil within the water column down to 10,000 ft.
 - Operate in all environmental conditions.
 - Locate and mark subsurface oil for possible removal.
 - High resolution for detecting small droplets of oil.
- Technology to be capable of operating off vessels of opportunity.
- Addresses near shore and rivers.

	Key Milestone / Deliverable Schedule:	
	Project Start	3 Aug 11 ✓
	Start Design Phase	2 Apr 12 ✓
*		5 Mar 13 ✓
*	Detection of Oil in Water Column, Final Report: Detection Prototype Tests	29 Jul 14 ✓
	Mitigation Design development	Jan 16
*	Mitigation of Oil in Water Column, Final Report: Concept Development	Mar 16
	Mitigation Prototype testing (Ohmsett)	Nov 16
*	Mitigation of Oil in Water Column, Final Report: Mitigation Prototype Tests	ı Apr 17
	Project End	May 17



Sponsor:	CG-MER, BSEE		
Stakehold	ler(s): ICCOPR		
Project #: 4702	RDC POC: Mr. Alexander Balsley (860) 865-2600	CG-926 Domain Lead: Mr. Curtis Catanach	
Expected Benefit:			
Improve operational performance/efficiency/mission execution/resiliency			
Notes:			
The project includes funding from a FY11 Oil Spill Research earmark.			

Partnering with Bureau of Safety and Environmental Enforcement (BSEE).

★ Indicates RDC product.

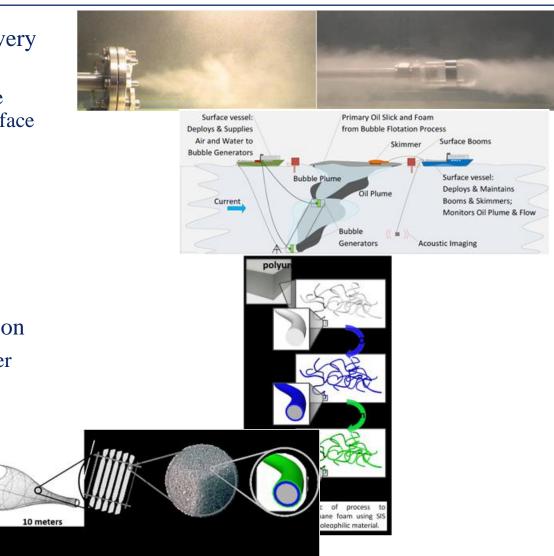


Mitigation within Water Column

- **Dynaflow, Inc:** Subsurface Oil Recovery Using Microbubble Floatation
 - Uses cavitation and acoustics to create bubble field that could bring oil to surface



• Uses patented process to develop better hydrophobic/oleophilic materials



• Testing in Dec 16



Improved In-Situ Burning (ISB) for Offshore Use

Mission Need: Better decision-making and operational tools for using ISB as a response option.

Project Objectives:

- Identify capability gaps that industry is not addressing.
- Determine best practices for operational use of ISB.
- Develop new equipment, such as igniters or fire boom, and procedures to support ISB.



Key Milestone / Deliverable Schedule:

	Project Start	10 Feb 14√
*	ISB Gaps Analysis	19 Feb 15√
	KDP on Project Path Forward	Nov 15 ✓
\star	Initial Burn Pan Testing Results	Mar 16
\star	Results of Technology Enhancements	Mar 17
	Project End	May 17

Sponsor:	BSEE, CG-MER
Stakeholder	(s)NOAA

Project #: 4704

RDC POC: Mr. Kurt Hansen (860) 271-2600

CG-926 Domain Lead: Mr. Curtis Catanach

Expected Benefit:

Improve operational performance/efficiency/mission execution/resiliency

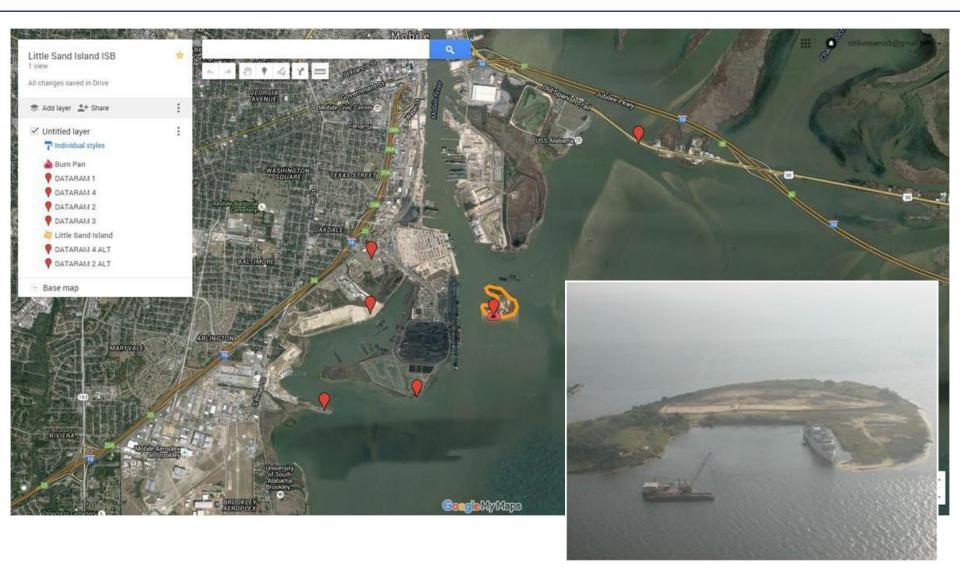
Notes:

Joint funding with the Bureau of Safety and Environmental Enforcement (BSEE).

★ Indicates RDC product.



Little Sand Island, Mobile, AL





Improved ISB





Improved ISB





Improved ISB





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Oil Sands Products Response

Mission Need: Develop enhanced decision tools and recovery/mitigation tools for responding to spilled oil sands products.

Project Objectives:

- Develop decision making tools for Federal On-scene Coordinator (FOSC) to aid in response planning for spills of oil sand products in fresh and salt water.
- Analyze and assess behavior, response issues and strategies in fresh and salt waters.
- Build on G-MER Report "Risk Assessment of Transporting Canadian Oil Sands" available in Summer 2014.

Key Milestone / Deliverable Schedule:

Project Start	4√
Response to Oil Sands Products Assessment	; ✓
Initiate BAA Mar 16	5
Initiate BAA II Mar 17	7
Oil Sands Products Response Strategies Evaluation Nov 16	5
Oil Sands Products Response Strategies Evaluation II Nov 17	7
Input to FOSC Job Aid for Mitigation of Oil Sands	
Products May 18	3
Project End Aug 18	3
	Response to Oil Sands Products Assessment



Sponsor: Stakeholde	CG-MER er(s)USEPA, D9, D13, NC)AA
Project #: 4705	RDC POC: Mr. Kurt Hansen (860) 271-2600	CG-926 Domain Lead : Mr. Curtis Catanach
Expected B	Benefit:	
Improve operation/resi	tional performance/efficien liency	cy/mission
Notes:		
Partnering wit	h Great Lakes Restoration I	nitiative (GLRI).

★ Indicates RDC product.



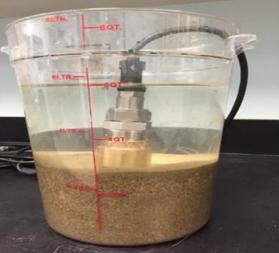
Oil Sands Response

Turner Designs Cyclops-7



Probe





Test Mixtures



Robot Capability Requirements and Alternatives for National Strike Force Response Support

Mission Need: Identify alternative technologies that meet USCG needs for performing remote area assessments in unsafe environments.

Project Objectives:

- Develop operational description for robot/Remotely Operated Vehicles (ROVs): Operating concept, employment modes, operating environment, interoperability requirements.
- Identify and assess Commercial Off-the-Shelf (COTS) technology alternatives. Summarize the alternatives to support the sponsor's decisions for acquisition or further R&D.

Key Milestone / Deliverable Schedule:

Project Start 12 Jan	15 🗸
KDP to Pursue RFI for Commercial Robot Providers 25 Mar	15 ✓
Operational Description and Required Capabilities22 Jul	15 🗸
RFI Published to Identify Potential Providers5 Aug	15 🗸
Robot Capability Requirements and Alternatives for National Strike Force Response SupportDec	15 ✓
KDP to determine future project workDec	15 🗸
Project EndJan 1	6√



Sponsor: CG-MER Stakeholder(s)National Strike Force Project #: RDC POC:

oject #:	RDC POC:	CG-926 Domain Lead: CDR J. W. Armstrong
4203	(860) 271-2600	CDR J. W. Armstrong

Expected Benefit:

Improve operational performance/efficiency/mission execution/resiliency

Notes:

Plan to use RFI.

★ Indicates RDC product.

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Shale Oil & Gas Preparedness and Response

Mission Need: Responders need best strategies, tactics, and equipment for preparedness and response to spills of shale oils and Shale Gas Extraction Wastewater (SGEWW).

Project Objectives:

- Develop an assessment characterizing the behavior of shale oil and chemical composition of SGEWW.
- Develop a scientifically sound best practices guide for preparedness and response to spills of shale oils and SGEWW for use by Coast Guard field responders and Area Committees.
- Provide decision makers with valuable reference material for use in making response policy decisions regarding the shipment of shale oil and SGEWW products via U.S. Waterways.

Key Milestone / Deliverable Schedule:

Project Start	1 Oct 2015
Literature Review Completed	Apr 2016
Gap Analysis Report	Aug 2016
Develop inputs for Preparedness and Response Guide	May 2017
Recommendations for Shale Oil & Gas Response Practice Guide	es Jun 2017
Project End	Jul 2017



Sponsor: CG-MER, EPA Stakeholder(s): LANTAREA , PACAREA, CG DISTRICTS, NSF			
Project #: 4707	RDC POC: LCDR Michael Turner (860) 271-2600	CG-926 Domain Lead: Mr. Curtis Catanach	
Expected Benefit: Improved Doctrine/CONOPS/TTPs			
Notes: GLRI to fund direct project costs. Supports the Coast Guard Energy Renaissance Initiative.			





Airborne Oil Spill Remote Sensing and Reporting

Mission Need: Tactics, Techniques, and Procedures (TTP) for optimizing the use of existing CG airborne C4ISR systems to support oil spill response operations.

Project Objectives:

- Baseline current CG airborne capabilities for Detecting, Mapping and Reporting (DMR) oil spills.
- Join with Bureau of Safety and Environmental Enforcement (BSEE) to explore oil thickness remote detection capability.
- Conduct airborne oil spill DMR testing.
- Document issues in CG oil spill DMR within context of hardware, operator training and environmental conditions; then work with Aviation Training Center (ATC) Mobile to develop TTPs.

Key Milestone / Deliverable Schedule:

ıl 14 ✓
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Sponsor: Stakeholde	CG-711 r(s) BSEE, CG-MER, A	TC Mobile, FORCECOM			
Project #: 7609	RDC POC: Mr. Evan Gross (860) 271-2600	CG-926 Domain Lead: CDR Jay Armstrong			
Expected Benefit:					
Improved Doctrine/CONOPs/TTPs					

Notes:

CG Sensor Field Evaluation A & B will be joint testing with the MINOTAUR Mission System program to leverage the upgraded capability of the next fixed-wing mission system.

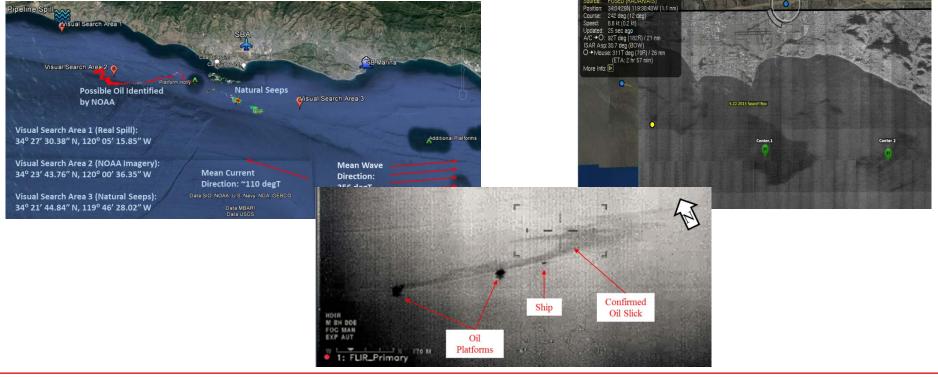
BSEE is co-funding this project and number 1060.

★ Indicates RDC product.



Evaluation of CG Sensors

- The May 2015 remote sensing exercise was an overwhelming success with a significant volume of quality imagery collected from handheld sensors, radar, EO/IR, and ESS systems.
- Following Government comment, BAH is working to revise the report containing the results and analysis of the field exercise utilizing theHC-130J/MH-60T/USCGC Blackfin.
- HC-144A/MH-60T/USCGC Blackfin exercise (Santa Barbra) tentatively scheduled for Spring 2016, dependent on availability of Minotaur Mission System-equipped 144A.





Mobile Asset Tracking and Reporting During an IONS

Mission Need: A flexible ad hoc interoperable communication/information system to enhance the Coast Guard's ability to respond to Incidents of National Significance (IONS).

Project Objectives:

- Prototype a flexible interoperable communication/information system, processes, and procedures to enhance the CG's ability to transfer information that will assist personnel responding to an IONS (e.g., oil spill).
- The system, processes, and procedures should make use of the equipment the responders are expected to bring to the incident such as smart phones, tablet computers, and laptops.

	Key Milestone / Deliverable Schedule:	
	Project Start	9 Aug 11 ✓
*	Technical Assessment Brief for Mobile Asset Tracking and Reporting Device	May 13 ✓
*	Technical Assessment Brief: System Integration with Commercial Off The Shelf (COTS) Incident Action Plan (IAP) Software2	7 Oct 14 ✓
*	Mobile Asset Tracking and Reporting Device: IONS System Test Results and Recommendations (Report)1	0 Dec 14 ✓
*	Use of NICS/PHINICS IONS during USCG Disaster Response Operations (Brief)	. Aug 16
*	System Integration with COTS IAP Software Test Results and Recommendations (Report)	Nov 16
	Technology Demonstrations	. Oct 16
	Project End	Jan 17



Sponsor: CG-761 CG-CPE, DHS S&T, Sector Detroit, Stakeholder(s) Sector New Orleans				
Project #: 8105	RDC POC: Mr. Jon Turban, P.E. (860) 271-2600	CG-926 Domain Lead:		
Expected Be Improve operative execution/resilie	ional performance/efficiency	//mission		
Notes:	g from FY11 Oil Spill Resea	arch Farmark		
	s use of a Cooperative Resea			

Project includes Interagency Agreement (IAA) with DHS S&T/MIT Lincoln Labs.

★ Indicates RDC product.



Questions?

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